

**WESTERN GENERATION AGENCY**

**INDEPENDENT AUDITOR'S REPORT  
AND FINANCIAL STATEMENTS**

**DECEMBER 31, 2006 AND 2005**

## CONTENTS

---

	<b>PAGE</b>
<b>INDEPENDENT AUDITOR'S REPORT</b>	1
<b>MANAGEMENT'S DISCUSSION AND ANALYSIS</b>	2 - 5
<b>FINANCIAL STATEMENTS</b>	
Balance sheets	6 - 7
Statements of revenues, expenses and changes in net assets	8
Statements of changes in net assets	9
Statements of cash flows	10 - 11
Notes to financial statements	12 - 23
<b>SUPPLEMENTAL INFORMATION</b>	
Long-term bonded debt and interest payment requirements (including current portion)	24
<b>AUDIT COMMENTS</b>	
Report of independent certified public accountants on Western Generation Agency's compliance and certain items based on an audit of financial statements performed in accordance with Oregon Auditing Standards	25 - 26

**INDEPENDENT AUDITOR'S REPORT**

To the Board of Directors  
Western Generation Agency

We have audited the accompanying balance sheets of Western Generation Agency (Agency) as of December 31, 2006 and 2005 and the related statements of revenues, expenses and changes in net assets, changes in net assets and cash flows for the years then ended. These financial statements are the responsibility of the Agency's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

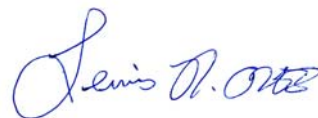
In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Agency as of December 31, 2006 and 2005 and the results of its operations and cash flows for the years then ended in conformity with accounting principles generally accepted in the United States of America.

The management's discussion and analysis preceding the financial statements is not a required part of the basic financial statements but is supplementary information required by the Governmental Accounting Standards Board. We have applied certain limited procedures, which consisted principally of inquiries of management regarding the methods of measurement and presentation of the required supplementary information. However, we did not audit the information and express no opinion on it.

Our audits were conducted for the purpose of forming an opinion on the basic financial statements taken as a whole. The financial information included as supplementary information following the financial statements and notes to financial statements is provided for purposes of additional analysis and is not a required part of the basic financial statements. Such information has been subjected to the auditing procedures applied in the audits of the financial statements and, in our opinion, is fairly stated in all material respects in relation to the financial statements taken as a whole.

Moss Adams LLP

Vancouver, Washington  
April 20, 2007



A Partner of Moss Adams LLP  
Certified Public Accountants

## WESTERN GENERATION AGENCY MANAGEMENT'S DISCUSSION AND ANALYSIS

---

This discussion and analysis is presented to provide an overview of Western Generation Agency's financial activities for the year ended December 31, 2006. This supplementary information should be read in conjunction with the Agency's financial statements.

Western Generation Agency was created in 1993 pursuant to an Intergovernmental Agency Agreement between Eugene Water & Electric Board (EWEB) and Clatskanie People's Utility District (CPUD) for the purpose to construct, own and operate an electric generation plant, the Wauna Cogeneration Project (Project), at the Wauna Mill (Mill) currently owned and operated by Georgia Pacific Corporation. The Agency is governed by a Board of Directors which comprised of six appointed members, three each from both EWEB and CPUD, and as a separate legal entity has no other association with either entity regarding financial reporting requirements. The Agency sells the energy from its generation to Bonneville Power Administration for a predetermined price.

### Financial Summary and Analysis

During 2006, the Agency's power sales decreased by \$613,000 (or 6.2%). The Agency experienced a decrease in net income of \$1.6 million in 2006. The factors influencing these results include:

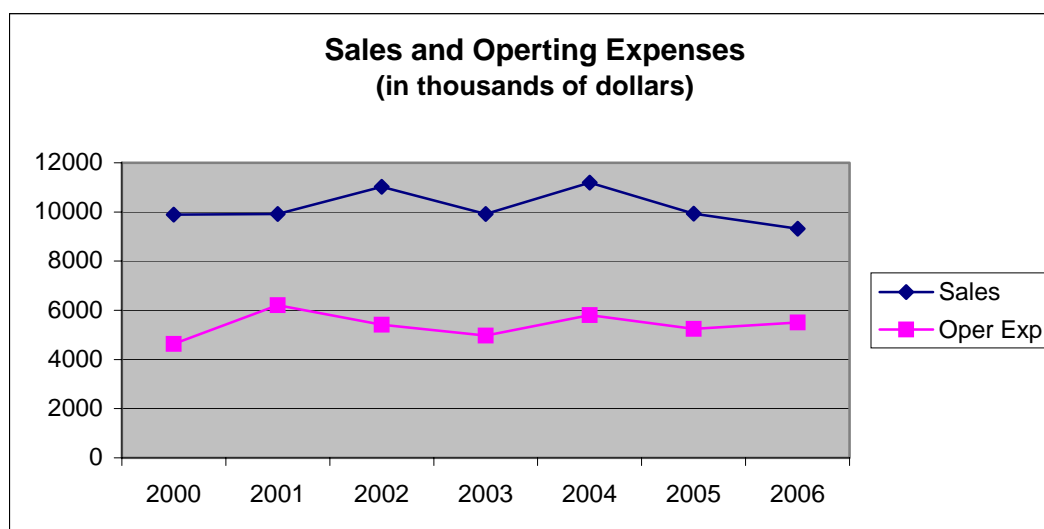
- Decreased generation due to loss of steam and related shut down of the generator in August 2006,
- Decreased generation from a general decrease in steam production and
- Increase in cumulative preferred dividends.

### Selected Financial Data

<i>(in thousands of dollars)</i>	<u>2006</u>	<u>2005</u>	<u>2004</u>
Power sales	\$ 9,319	\$ 9,932	\$ 11,196
Operating expenses	5,499	5,244	5,802
Net operating income	3,820	4,688	5,394
Income (before cumulative preferred dividend)	681	1,227	1,522
Net income (loss)	(1,448)	189	456
Total assets	49,999	55,591	59,120
Total liabilities	57,277	50,655	52,691
Total net assets	(7,278)	4,936	6,429

**WESTERN GENERATION AGENCY  
MANAGEMENT'S DISCUSSION AND ANALYSIS**

**Power Sales and Operating Expenses**



**Capital Asset and Long-Term Debt Activity**

The plant in service as of December 31, 2006, 2005 and 2004 consisted of the following:

<i>(in thousands of dollars)</i>	<u>2006</u>	<u>2005</u>	<u>2004</u>
Building	\$ 10,797	\$ 10,797	\$ 10,797
Equipment	<u>56,553</u>	<u>56,553</u>	<u>56,553</u>
Total plant in service	<u>\$ 67,350</u>	<u>\$ 67,350</u>	<u>\$ 67,350</u>

The Agency had not invested in any additions to plant in 2006, 2005 or 2004, therefore plant values are consistent with previous years. Utility plant net of depreciation was \$38.4 million, \$41.1 million and \$43.8 million at December 31, 2006, 2005 and 2004, respectively. This represents a decrease of \$2.7 million (or 6.6%) each year relating to depreciation.

Total liabilities as of December 31, 2006, 2005 and 2004 consisted of the following:

<i>(in thousands of dollars)</i>	<u>2006</u>	<u>2005</u>	<u>2004</u>
Current liabilities	\$ 1,504	\$ 4,831	\$ 4,942
Long-term debt	<u>55,773</u>	<u>45,824</u>	<u>47,749</u>
Total liabilities	<u>\$ 57,277</u>	<u>\$ 50,655</u>	<u>\$ 52,691</u>

**WESTERN GENERATION AGENCY  
MANAGEMENT’S DISCUSSION AND ANALYSIS**

---

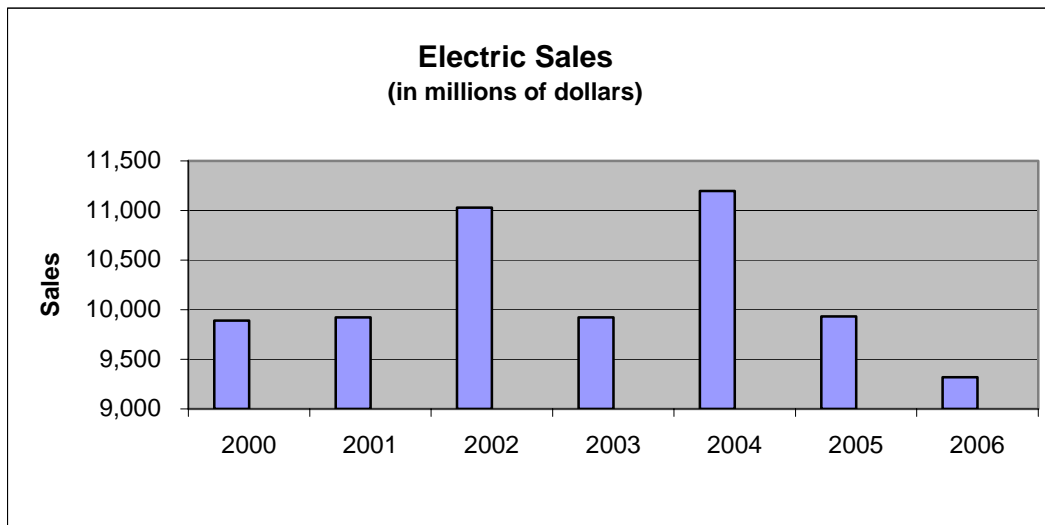
At year-end, the Agency had \$55.6 million in debt outstanding as compared to \$48.5 million for 2005 and \$50.2 million for 2004.

On October 26, 2006, the Agency refunded the 1994 Series A and Series B bonds with a new bond issuance. At this time the Agency also issued additional bonds to pay off a major portion of the equity contribution from EWEB. These additional bonds are called the “Series C bonds.” The Series C bonds are considered “Turbo” bonds and have a fixed debt service schedule as with the other bond issues. However, if earnings from the Agency are in excess of \$400,000, on a semi-annual basis, the remaining earnings are used to payoff the Series C bonds. Therefore, in years where excess funds are available to payoff the Series C bonds, the trustee will transfer the excess funds to the Subordinate Lien account to annually payoff bonds. The debt service schedule for the Series C bonds will then be recalculated. When the Series C bonds are paid in full, the remaining EWEB equity (\$2,150,987) plus accrued interest will be paid as earnings are available. Earnings will be available after the \$400,000 distribution to the Agency on a semi-annual basis.

**Fuel Supply**

The Agency uses high-pressure steam from the Mill to produce electricity and redelivers low pressure steam to the Mill. A portion of that steam is produced using pulp/paper waste. Generation output for the Agency was down in 2006 in comparison to 2005 and 2004 as a result of decreased steam production at the Wauna mill and a forced outage. The turbine generator was off line for 886 hours due to the forced outage that started August 3, 2006 and continued through September 9, 2006.

**Generating Output**



## **WESTERN GENERATION AGENCY MANAGEMENT'S DISCUSSION AND ANALYSIS**

---

### **Economic Factors**

In 2007, generation levels of electricity are expected to be similar to 2006 results, with the exception of the reduced generation in August 2006. In addition, the Mill had a partial shutdown in June 2006 to rebuild a steam recovery boiler. Therefore, levels of generation are expected to increase by approximately 4% in the coming year. This includes an estimated 22% increase in steam production for August 2007 as compared to August 2006.

### **Summary**

The management of the Agency is responsible for preparing the information in this management's discussion and analysis, financial statements and notes to financial statements. The financial statements are prepared according to accounting principles generally accepted in the United States of America, and they fairly portray the Agency's financial position and operating results. The notes to the financial statements are an integral part of the basic financial statements and provide additional information.

**WESTERN GENERATION AGENCY  
BALANCE SHEETS**

---

**ASSETS**

	DECEMBER 31,	
	<u>2006</u>	<u>2005</u>
<b>CURRENT ASSETS</b>		
Cash and cash equivalents	\$ 262,140	\$ 671,279
Receivables	1,934,737	1,812,733
Prepayments and other current assets	175,554	400,470
Investments for debt service - restricted	610,272	3,788,137
EWEB equity return fund - restricted	-	784,179
	<u>2,982,703</u>	<u>7,456,798</u>
<b>RESTRICTED CASH AND INVESTMENTS</b>		
Debt service reserve - Series A and B	4,958,738	5,527,918
Maintenance fund	1,355,301	750,250
	<u>6,314,039</u>	<u>6,278,168</u>
<b>PLANT IN SERVICE</b>		
Plant in service	67,350,057	67,350,057
Less accumulated depreciation	(28,915,602)	(26,221,602)
	<u>38,434,455</u>	<u>41,128,455</u>
<b>UNAMORTIZED BOND COSTS, net of accumulated amortization</b>	<u>2,267,863</u>	<u>727,499</u>
<b>Total assets</b>	<u><u>\$ 49,999,060</u></u>	<u><u>\$ 55,590,920</u></u>

**WESTERN GENERATION AGENCY  
BALANCE SHEETS**

**LIABILITIES AND NET ASSETS**

	DECEMBER 31,	
	2006	2005
<b>CURRENT LIABILITIES</b>		
Accounts payable	\$ 870,878	\$ 501,662
Accrued interest	501,629	1,813,172
Preferred dividend payable	31,094	515,602
Bonds payable, current portion	105,000	2,000,000
Total current liabilities	1,508,601	4,830,436
<b>LONG-TERM DEBT</b>	55,773,464	45,824,455
Total liabilities	57,282,065	50,654,891
<b>NET ASSETS</b>		
Invested in capital assets, net of related debt	(15,176,146)	(5,968,501)
Restricted for		
Debt service and reserve	4,962,381	5,502,883
Maintenance	1,355,301	750,250
Equity return - EWEB	-	784,179
Unrestricted	1,575,459	3,867,218
Total net assets	(7,283,005)	4,936,029
Total liabilities and net assets	\$ 49,999,060	\$ 55,590,920

**WESTERN GENERATION AGENCY**  
**STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS**

	<u>YEAR ENDED DECEMBER 31,</u>	
	<u>2006</u>	<u>2005</u>
POWER SALES	\$ 9,319,098	\$ 9,931,760
OPERATING EXPENSES		
Production	1,976,598	1,408,813
Administrative and general	515,653	568,008
Depreciation	2,694,000	2,694,000
Steam efficiency payment	317,557	572,766
Total operating expenses	<u>5,503,808</u>	<u>5,243,587</u>
OPERATING INCOME	<u>3,815,290</u>	<u>4,688,173</u>
INTEREST ON INVESTMENTS	<u>474,904</u>	<u>326,672</u>
OTHER EXPENSE		
Interest expense and related amortization	3,510,305	3,682,035
Interest expense on cumulative preferred dividend	103,407	105,878
Total other expense	<u>3,613,712</u>	<u>3,787,913</u>
INCOME (before cumulative preferred dividend)	676,482	1,226,932
CUMULATIVE PREFERRED DIVIDEND	<u>2,128,921</u>	<u>1,038,424</u>
NET INCOME (LOSS)	(1,452,439)	188,508
NET ASSETS, beginning of year	4,936,029	6,428,945
DISTRIBUTIONS	<u>(10,766,595)</u>	<u>(1,681,424)</u>
NET ASSETS, end of year	<u><u>\$ (7,283,005)</u></u>	<u><u>\$ 4,936,029</u></u>

**WESTERN GENERATION AGENCY  
STATEMENTS OF CHANGES IN NET ASSETS**

	<u>Eugene Water &amp; Electric Board</u>		<u>Clatskanie People's Utility District</u>	<u>Totals</u>
	<u>Preferred Equity</u>	<u>Capital</u>	<u>Capital</u>	
BALANCE, December 31, 2004	\$ 12,920,226	\$ (3,245,641)	\$ (3,245,640)	\$ 6,428,945
Preferred equity distributions	(402,644)	-	-	(402,644)
Other equity distributions	-	(639,390)	(639,390)	(1,278,780)
Net income allocated to partners	-	94,254	94,254	188,508
BALANCE, December 31, 2005	12,517,582	(3,790,777)	(3,790,776)	4,936,029
Preferred equity distributions	(10,366,595)	-	-	(10,366,595)
Other equity distributions	-	(200,000)	(200,000)	(400,000)
Net loss allocated to partners	-	(726,220)	(726,220)	(1,452,439)
BALANCE, December 31, 2006	<u>\$ 2,150,987</u>	<u>\$ (4,716,997)</u>	<u>\$ (4,716,996)</u>	<u>\$ (7,283,005)</u>

**WESTERN GENERATION AGENCY**  
**STATEMENTS OF CASH FLOWS**

---

	<u>YEAR ENDED DECEMBER 31,</u>	
	<u>2006</u>	<u>2005</u>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Receipts from Bonneville Power Administration	\$ 9,200,053	\$ 10,090,772
Payments to Georgia Pacific	(1,734,468)	(2,207,859)
Payments for administrative and general costs	(481,208)	(633,162)
	<u>6,984,377</u>	<u>7,249,751</u>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Net investment activity	3,926,173	(95,897)
Interest received on investments	471,945	335,836
	<u>4,398,118</u>	<u>239,939</u>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>		
Net proceeds from long-term debt refunding	8,360,569	-
Bond principal payments	(2,000,000)	(1,900,000)
Interest payments	(4,668,772)	(3,590,202)
Cumulative preferred dividends and interest	(2,716,836)	(1,160,156)
Equity distributions	(10,766,595)	(1,681,424)
	<u>(11,791,634)</u>	<u>(8,331,782)</u>
<b>CHANGE IN CASH AND CASH EQUIVALENTS</b>	(409,139)	(842,092)
<b>CASH AND CASH EQUIVALENTS, beginning of year</b>	<u>671,279</u>	<u>1,513,371</u>
<b>CASH AND CASH EQUIVALENTS, end of year</b>	<u><u>\$ 262,140</u></u>	<u><u>\$ 671,279</u></u>

**WESTERN GENERATION AGENCY  
STATEMENTS OF CASH FLOWS**

---

	<u>YEAR ENDED DECEMBER 31,</u>	
	<u>2006</u>	<u>2005</u>
<b>RECONCILIATION OF OPERATING INCOME TO NET CASH FROM OPERATING ACTIVITIES</b>		
Operating income	\$ 3,815,290	\$ 4,688,173
Adjustments to reconcile operating income to net cash from operating activities		
Depreciation on utility plant	2,694,000	2,694,000
(Increase) decrease in assets		
Receivables	(119,045)	159,010
Prepayments and other current assets	224,916	(164,970)
Increase (decrease) in liabilities		
Accounts payable	<u>369,216</u>	<u>(126,462)</u>
Net cash from operating activities	<u>\$ 6,984,377</u>	<u>\$ 7,249,751</u>

## **WESTERN GENERATION AGENCY NOTES TO FINANCIAL STATEMENTS**

---

### **Note 1 - Organization**

Western Generation Agency (Agency) was created pursuant to an Intergovernmental Agency Agreement, dated October 13, 1993, between Eugene Water & Electric Board (EWEB) and Clatskanie People's Utility District (CPUD) for the purpose to construct, own and operate an electric generation plant, the Wauna Cogeneration Project (Project).

The Agency has no employees. EWEB and CPUD will continue to provide or cause to be provided such technical, general and administrative services as the Agency may reasonably require.

The Project is comprised of both a Steam Turbine Generator (STG), with a nameplate rating of 36 megawatts (MW) capable of producing an average 26 MW of energy, and a Fluidized Bed Boiler (FBB). The FBB is utilized in the production of steam that is supplied to the STG. The steam production is accomplished by burning solid waste fuel generated by the existing pulp/paper manufacturing facility owned by Georgia Pacific, located in Wauna, Oregon.

The Agency is governed by a Board of Directors which is comprised of three appointed members from both EWEB and CPUD, and as a separate legal entity has no other association with either entity regarding financial reporting requirements.

### **Note 2 - Summary of Significant Accounting Policies**

**Method of accounting** - The Agency maintains its accounting records in accordance with accounting principles generally accepted in the United States of America for governmental proprietary funds. The Agency applies all applicable Governmental Accounting Standards Board (GASB) pronouncements, as well as Financial Accounting Standards Board (FASB) pronouncements and Accounting Principles Board (APB) opinions issued on or before November 30, 1989, unless those pronouncements or opinions conflict with or contradict GASB pronouncements. As allowed under GASB No. 20, the Agency has elected to apply all FASB Statements and Interpretations issued after November 30, 1989, except for those that conflict with or contradict GASB pronouncements.

**Use of estimates** - The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

**Cash equivalents** - The Agency considers all highly liquid investments (other than restricted assets) with original maturities of three months or less when purchased to be cash equivalents.

**Note 2 - Summary of Significant Accounting Policies (Continued)**

**Revenue recognition and receivables** - The Agency recognizes revenue from power sales to Bonneville Power Administration (BPA) based on the metered amount of Kwh (kilowatt hours) provided to BPA each month at the contract rate, pursuant to the Power Purchase Agreement (the Agreement) between the Department of Energy (through BPA) and the Agency (See Note 7). Sales under the Agreement are judged collectible by the Agency, therefore, no reduction to revenues or income is provided.

In accordance with the Bond Indenture (Indenture), project revenues, including interest, received are restricted, to be placed in the revenue fund. The monies in the revenue fund are disbursed first to the operating fund for the budgeted monthly operating costs. Thereafter, monies from the revenue fund are used per the terms of the Indenture for the various fund types.

**Plant in service** - Plant facilities are recorded at original cost (See Note 4). Costs include labor, materials and related indirect costs, such as engineering, design and allowance for funds used during construction. The cost of additions, renewals and betterments is capitalized. Routine repairs and replacements will be charged to operating expenses when incurred. Depreciation is computed using the straight-line method over the length of the Agreement (25 years), which is considered the useful life of the plant.

**Asset retirement obligation** - Upon termination of the Agency's Lease Agreement (See Note 7), at Georgia Pacific's discretion, the Agency could be requested to surrender possession of its facility or remove it from Georgia Pacific's premises and restore the land; however, alternatives are provided in the lease agreement, which provide a number of possible outcomes in the Agency's favor. In the Agency's judgment, the outcomes with the highest likelihood of coming to pass diminish the Asset Retirement Obligation to immaterial levels.

**Net assets** - Net assets represent the Partners' capital accounts and are increased (or decreased) for each partner's proportionate share of net income (loss) and reduced for distribution payments made to the partners subject to the flow of funds as outlined in the Indenture. Under the terms of the Indenture, EWEB and CPUD are to receive cash distributions, contingent upon full funding of all funds. These distributions are to be paid out of excess operating cash (See Note 6).

**WESTERN GENERATION AGENCY**  
**NOTES TO FINANCIAL STATEMENTS**

---

**Note 2 - Summary of Significant Accounting Policies (Continued)**

Net assets consist of the following components:

- **Invested in capital assets, net of related debt** - This component of net assets consists of (a) capital assets, (b) net of accumulated depreciation and outstanding balances of any bonds that are attributable to the acquisition, construction, or improvement of those assets.
- **Restricted** - This component consists of net assets on which constraints are placed as to their use. Constraints include those imposed by creditors (such as through debt covenants), contributors, or laws or regulation of other governments or constraints imposed by law through constitutional provisions or through enabling legislation.
- **Unrestricted** - This component of net assets consists of net assets that do not meet the definition of "restricted" or "invested in capital assets, net of related debt."

**Unamortized bond costs, premiums, discounts and loss on refundings** - Costs associated with obtaining Project financing, premiums and discounts are capitalized and amortized over the term of the Indenture. Losses on refunding of bond issuances are amortized over the new or old bonds, whichever period is shorter.

**Major customer** - The Agency has entered into a Power Purchase Agreement with the Department of Energy, acting by and through BPA, to provide power to BPA for 20 years. The contract states that the Agency is not to provide more than 236,000 MWh (megawatt hours) during a year. This agreement was effective April 6, 1996, the date of substantial completion and commencement of operations. All power sales in 2006 and 2005 were to BPA.

**Income taxes** - No provision for federal or state income taxes has been made in the accounting of the Agency, since such taxes, if any, are the responsibility of the individual partners.

**Fair value of financial instruments** - The carrying amounts of current assets, including restricted cash and investments, and current liabilities approximate fair value due to the short-term maturity of those instruments. The fair value of the Agency's investments and debt are estimated based on the quoted market prices for the same or similar issues.

**Reclassification** - Certain 2005 balances have been reclassified to conform with 2006 presentation.

**Note 3 - Cash and Investments**

The Agency maintains cash and investments in several accounts in accordance with bond resolutions or designations by the Agency. In accordance with the Indenture, the Agency can invest in obligations of the U.S. Treasury, other U.S. agencies, New Housing Authority bonds, direct and general obligations of any state, collateralized certificates of deposit, repurchase agreements, reverse repurchase agreements, prime commercial paper rated at least P-1 by Moody's or at least A-1 by Standard & Poor's, mortgage-backed bonds and collateralized mortgage obligations, if such bonds or obligations are rated in one of the two highest ratings categories of either Moody's or Standard & Poor's, and the Oregon State Treasurer's Local Government Investment Pool (LGIP), as provided by Oregon Revised Statutes (ORS) 294. Descriptions of these fund account types are as follows:

- **Debt Service Reserve Funds** - Monies required to be set aside to meet debt service needs in the event revenue is insufficient;
- **Investments for Debt Service** - Amounts required under the Indenture for the payment of principal and interest of the 2006 Series A, B and C Revenue Bonds and any amounts accumulated for the redemption of the bonds;
- **Maintenance Fund** - Consists of amounts required to be set aside to fund major repairs and/or major maintenance, absent a deficiency in the Debt Service Fund or Debt Service Reserve Funds; and
- **EWEB Preferred Equity Return Fund** - Amounts to be returned to EWEB, under the terms of a separate agreement, absent a deficiency in one of the other restricted accounts. These amounts are defined by the Indenture as the EWEB Preferred Equity Return (See Note 6).

Deposits with financial institutions are comprised of discount notes and money market accounts. The total bank balance, as recorded in bank records as of December 31, 2006 and 2005, was \$7,186,451 and \$11,521,763, respectively. Of the bank balances, \$100,000 was covered by federal depository insurance. The full amount is collateralized with securities held by the pledging financial institution but not in the Agency's name.

**WESTERN GENERATION AGENCY  
NOTES TO FINANCIAL STATEMENTS**

---

**Note 3 - Cash and Investments (Continued)**

As of December 31, 2006:

Investment Type	Carrying Value	Weighted Average Maturity (Years)	% of Portfolio
Cash and money market accounts	\$ 1,618,865	NA	22.5%
Federal Home Loan Bank Discount Notes	5,263,586	0.083	73.3%
Federal Home Loan Mortgage Corp Discount Notes	304,000	0.005	4.2%
	\$ 7,186,451		100.0%

As of December 31, 2005:

Investment Type	Carrying Value	Weighted Average Maturity (Years)	% of Portfolio
Cash and money market accounts	\$ 671,563	NA	5.8%
Federal Home Loan Bank Discount Notes	9,229,200	0.007	80.1%
Federal Home Loan Mortgage Corp Discount Notes	1,621,000	0.001	14.1%
	\$ 11,521,763		100.0%

The “weighted average maturity in years” calculation assumes that all investments are held until maturity.

Custodial credit risk is that, in the event of the failure of the counterparty, the Agency will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party. All of the aforementioned cash and investments are held in the Agency’s name by a third-party custodian.

**WESTERN GENERATION AGENCY  
NOTES TO FINANCIAL STATEMENTS**

**Note 3 - Cash and Investments (Continued)**

	2006		
	Restricted	Cash and Cash Equivalents	Total
Cash	\$ -	\$ -	\$ -
Wells Fargo Government Money Market Fund	1,356,725	262,140	1,618,865
Federal Home Loan Bank Discount Notes, maturing January 3, 2007	5,263,586	-	5,263,586
Federal Home Loan Mortgage Corp Discount Notes, maturing January 3, 2007	304,000	-	304,000
	<u>\$ 6,924,311</u>	<u>\$ 262,140</u>	<u>\$ 7,186,451</u>
Debt service reserve	\$ 4,958,738		
Maintenance fund	1,355,301		
Investments for debt service	610,272		
	<u>\$ 6,924,311</u>		
	2005		
	Restricted	Cash and Cash Equivalents	Total
Cash	\$ 87	\$ -	\$ 87
Wells Fargo Government Money Market Fund	197	671,279	671,476
Federal Home Loan Bank Discount Notes, maturing January 3, 2006	9,229,200	-	9,229,200
Federal Home Loan Mortgage Corp Discount Notes, maturing May 24, 2006	1,621,000	-	1,621,000
	<u>\$ 10,850,484</u>	<u>\$ 671,279</u>	<u>\$ 11,521,763</u>
Debt service reserve - Series A	\$ 5,527,918		
Maintenance fund	750,250		
Investments for debt service	3,788,137		
EWEB equity return fund	784,179		
	<u>\$ 10,850,484</u>		

**WESTERN GENERATION AGENCY  
NOTES TO FINANCIAL STATEMENTS**

---

**Note 4 - Plant in Service**

	Balance at December 31, 2005	Additions	Retirements	Balance at December 31, 2006
Fluidized bed boiler				
Buildings	\$ 8,202,497	\$ -	\$ -	\$ 8,202,497
Equipment	29,097,226	-	-	29,097,226
Total fluidized bed boiler	<u>37,299,723</u>	<u>-</u>	<u>-</u>	<u>37,299,723</u>
Steam turbine				
Buildings	2,594,912	-	-	2,594,912
Equipment	27,455,422	-	-	27,455,422
Total steam turbine	<u>30,050,334</u>	<u>-</u>	<u>-</u>	<u>30,050,334</u>
Total plant in service	67,350,057	-	-	67,350,057
Accumulated depreciation	<u>(26,221,602)</u>	<u>(2,694,000)</u>	<u>-</u>	<u>(28,915,602)</u>
Net plant in service	<u>\$ 41,128,455</u>	<u>\$ (2,694,000)</u>	<u>\$ -</u>	<u>\$ 38,434,455</u>

**Note 5 - Long-Term Debt**

In October 2006, the Agency issued \$55,565,000 of non-recourse Cogeneration Project Revenue Bonds, 2006 Series A, B and C (Bonds) dated October 1, 2006. Series A bonds yield between 4.15% and 4.58% with final maturities from 2016 through 2021. Series B bonds yield between 4.49% and 4.63% with final maturities from 2013 through 2016. Series C bonds yield 5.00% with final maturity in 2021. The Bonds were issued to refund the Agency's 1994 Cogeneration Project Revenue Bonds, Series A and B and to pay EWEB a portion of outstanding preferred equity (See Note 6). The Bonds are non-recourse and are special, limited obligations of the Agency, and are collateralized solely by a pledge and assignment of the trust estate under the Indenture. The ability of the Agency to pay related principal and interest payments associated with the Bonds is contingent upon successful operation of the Project. A special redemption clause requires that excess amounts in the General Fund be transferred to the Redemption Account for the Series C bonds. Special redemption of the Series C bonds is mandatory if, but only if and only to the extent, funds are available to be transferred to the Redemption Account for such purposes.

**WESTERN GENERATION AGENCY  
NOTES TO FINANCIAL STATEMENTS**

**Note 5 - Long-Term Debt (Continued)**

The following is a summary of long-term debt transactions:

<u>Cogeneration Project Revenue Bonds</u>	Principal			Outstanding December 31, 2006
	Outstanding January 1, 2006	Issued	Matured or Refunded During Year	
1994 Series A, interest rate yielding 7.125%, original issue \$29,300,000; maturing 2016 through 2021	\$ 19,700,000	\$ -	\$ 19,700,000	\$ -
1994 Series B, interest rates ranging from 7.25% to 7.40%, original issue of \$40,700,000; maturing through 2016	28,800,000	-	28,800,000	-
2006 Series A, interest rate of 5.0%, original issue of \$20,575,000; maturing through 2021	-	20,575,000	-	20,575,000
2006 Series B, interest rates ranging from 4.49% to 4.53%; original issue of \$23,390,000; maturing through 2016	-	23,390,000	-	23,390,000
2006 Series C, interest rates ranging from 4.53% to 5.00%; original issue of \$11,600,000; maturing through 2021	-	11,600,000	-	11,600,000
	48,500,000	<u>\$ 55,565,000</u>	<u>\$ 48,500,000</u>	55,565,000
Unamortized (discount) or premium	(675,545)			1,573,314
Unamortized loss on refunding	-			<u>(1,259,850)</u>
Total debt	47,824,455			55,878,464
Less: Current portion	<u>2,000,000</u>			<u>105,000</u>
Long-term debt	<u>\$ 45,824,455</u>			<u>\$ 55,773,464</u>

**WESTERN GENERATION AGENCY  
NOTES TO FINANCIAL STATEMENTS**

---

**Note 5 - Long-Term Debt (Continued)**

The future annual requirements for bond payments, principal and interest, are as follows:

	Series 2006A		Series 2006B		Series 2006C	
	Principal	Interest	Principal	Interest	Principal	Interest
2007	\$ -	\$ 700,122	\$ -	\$ 795,910	\$ 105,000	\$ 392,097
2008	-	1,028,750	2,215,000	1,114,125	585,000	560,125
2009	-	1,028,750	2,330,000	1,000,500	615,000	530,125
2010	-	1,028,750	2,500,000	879,750	645,000	498,625
2011	-	1,028,750	2,690,000	750,000	680,000	465,500
2012-2016	2,785,000	5,074,125	13,655,000	1,558,375	3,940,000	1,768,750
2017-2021	17,790,000	2,311,250	-	-	5,030,000	653,250
	<u>\$ 20,575,000</u>	<u>\$ 12,200,497</u>	<u>\$ 23,390,000</u>	<u>\$ 6,098,660</u>	<u>\$ 11,600,000</u>	<u>\$ 4,868,472</u>

The carrying amount and fair value of the bonds outstanding as of December 31, 2006 are as follows:

	Carrying Amount	Fair Value
2006 Series A, B and C	<u>\$ 55,878,464</u>	<u>\$ 57,203,008</u>

The resolutions authorizing the issuance of revenue bonds contain various covenants, sinking fund requirements and obligations with which the Agency must comply. The principal and interest requirements are reflected in the supplementary schedule, "Long-Term Bonded Debt and Interest Payment Requirements (Including Current Portion)." To comply with sinking fund deposit requirements, the Agency deposits monthly one-twelfth of the annual deposit requirement with the trustee, less accumulated interest. The interest payments are made semi-annually on January 1 and July 1, and principal payments on January 1.

The 2006 refunding resulted in an accounting loss of \$1,276,049 to be amortized over the life of the old issue. The Agency reduced its debt service by approximately \$13.6 million over 15 years and obtained an economic gain of (difference between the present value of the old and the new debt service payments) of approximately \$11.7 million.

**WESTERN GENERATION AGENCY  
NOTES TO FINANCIAL STATEMENTS**

---

**Note 6 - Related Party Transactions**

**Eugene Water & Electric Board**

EWEB, pursuant to the Intergovernmental Agency Agreement and an agreement between EWEB and the Agency (Equity Contribution Agreement), contributed “equity” during the construction of the Project in the amount of \$15.1 million. Pursuant to the Indenture of Trust, EWEB’s equity contribution will be repaid from the revenue of the Project, including a cumulative preferred dividend at 7.875% per annum, compounded semi-annually, with unpaid amounts accruing interest at 7.875%, subject to the flow of funds as outlined in the Indenture, and payable over the life of an Agreement with EWEB (25 years).

During 2006, pursuant to the bond indenture for the 2006 Bond issuance, the Agency paid \$10,366,595 of the outstanding preferred equity along with accumulated interest to EWEB.

The following table summarizes the anticipated payment stream of the preferred equity distribution:

	<u>Preferred Equity Disbursement</u>	<u>Cumulative Preferred Dividend</u>	<u>Interest on Cumulative Preferred Dividend</u>	<u>Totals</u>
2007	\$ -	\$ -	\$ -	\$ -
2008	-	-	-	-
2009	-	-	-	-
2010	-	-	-	-
2011	-	-	-	-
Thereafter	<u>2,150,987</u>	<u>4,096,455</u>	<u>2,336,577</u>	<u>8,584,019</u>
	<u>\$ 2,150,987</u>	<u>\$ 4,096,455</u>	<u>\$ 2,336,577</u>	<u>\$ 8,584,019</u>

## WESTERN GENERATION AGENCY NOTES TO FINANCIAL STATEMENTS

---

### Note 6 - Related Party Transactions (Continued)

#### **Georgia Pacific**

Georgia Pacific owns and operates an existing pulp and paper manufacturing facility located at Wauna, Oregon.

Georgia Pacific has entered into agreements with the Agency (the Project Agreements), whereby Georgia Pacific is supplying steam to the STG for a period of 25 years beginning April 6, 1996 (Fuel Supply and Steam Sale Agreement). Georgia Pacific is leasing the site to the Agency on which the STG and FBB are located, and is providing FBB operating labor as well as maintaining the FBB at no expense to the Agency for a period of 25 years (Lease Agreement) (See Note 7).

During 2006 and 2005, the Agency incurred expenses payable to Georgia Pacific for operating and maintaining the STG and for supplying steam. Payments for steam for Steam Efficiency Payments are on a predetermined dollars-per-MMBtu basis in accordance with the Fuel Supply and Steam Sale Agreement. The full amount of Production and Steam Efficiency Payments listed on the Statements of Revenues, Expenses, and Changes in Net Assets were billed to the Agency by Georgia Pacific.

### Note 7 - Commitments

The Agency has entered into a series of agreements to facilitate development, construction and operation of the Project. These agreements are as follows:

**Indenture of Trust** - The Agency has pledged all of its rights, title and interest in the Project, including all leasehold improvements, all Project revenue and Project agreements to the BNY Western Trust Company (Trustee).

The Trustee's responsibilities include managing all investments of the Agency in accordance with the terms of the Indenture, and the disbursement of funds during and after construction of the Project in accordance with the terms of the Indenture.

**Lease Agreement** - The lease agreement between the Agency and Georgia Pacific is for the lease of the site, adjacent to the Wauna Pulp and Paper Mill, where the Project is located. The lease term runs from December 31, 1996 for a period of 25 years. The lease payment represents all insurance, taxes, assessments and fees relating to the leased land and is the obligation of the Agency. Upon termination of the lease, the Agency may be required, at the sole discretion of Georgia Pacific, to restore the land to its original condition. Additionally, during the term of the lease, the lease requires Georgia Pacific to operate the FBB and to supply fuel to the FBB at no cost to the Agency.

**Note 7 - Commitments (Continued)**

**Fuel Supply and Steam Sale Agreement** - The Agreement between the Agency and Georgia Pacific is for a term of 25 years through July 1, 2021. The Agreement requires Georgia Pacific to supply steam to the STG in sufficient quantities that allow the STG to generate electric energy and to be compensated for the supply of steam as indicated in the Agreement. The Agreement also allows for compensation to be paid to Georgia Pacific for certain costs of fuel and electricity supplied for the generation of steam to be supplied to the STG, as indicated in the Agreement. This obligation to furnish steam to the STG is conditioned upon the continued operation of the Wauna Mill. Pursuant to the Steam Sales Agreement, GP is only obligated to provide any amount of steam necessary to meet the then-current steam requirements of the Wauna Mill, if any.

**Power Purchase Agreement** - The Power Purchase Agreement between the Agency and EWEB will remain in effect for a period of 25 years from the Commercial Operation Date of the Project. Commercial operations commenced on April 6, 1996. The agreement requires EWEB to purchase Project output in an amount not to exceed 231,637 MWh annually. In the event Project output exceeds this amount, EWEB will notify the Agency of the prevailing fair market price for such excess output and, if the Agency agrees to accept the prevailing fair market price or if the parties agree to another price, EWEB may purchase all excess Project output at the agreed-upon price. If no agreement on price can be reached, the Agency can elect not to generate the excess output.

EWEB has agreed to suspend its Power Purchase Agreement in favor of a Power Purchase Agreement between the Agency and the BPA. The BPA Power Purchase Agreement will be in effect for a period of 20 years from the Commercial Operation Date of the Project. The BPA agreement requires the purchase of Project output not to exceed 236,000 MWh annually. In the event Project output exceeds this amount, the Agency will notify the BPA of the expected excess output and a proposed price, not to exceed the agreed upon price of the BPA's annual purchase commitment. If the Agency and the BPA agree upon the proposed price or another price, the BPA may purchase all excess Project output at the agreed-upon price. If no agreement on price can be reached, the Agency can sell the excess output to EWEB under a transmission agreement with the BPA.

**SUPPLEMENTAL INFORMATION**

---

**WESTERN GENERATION AGENCY  
LONG-TERM BONDED DEBT AND INTEREST PAYMENT  
REQUIREMENTS (INCLUDING CURRENT PORTION)**

	Series A		Series B		Series C		Totals		Totals
	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	
2007	\$ -	\$ 700,122	\$ -	\$ 795,910	\$ 105,000	\$ 392,097	\$ 105,000	\$ 1,888,129	\$ 1,993,129
2008	-	1,028,750	2,215,000	1,114,125	585,000	560,125	2,800,000	2,703,000	5,503,000
2009	-	1,028,750	2,330,000	1,000,500	615,000	530,125	2,945,000	2,559,375	5,504,375
2010	-	1,028,750	2,500,000	879,750	645,000	498,625	3,145,000	2,407,125	5,552,125
2011	-	1,028,750	2,690,000	750,000	680,000	465,500	3,370,000	2,244,250	5,614,250
2012	-	1,028,750	2,885,000	610,625	715,000	430,625	3,600,000	2,070,000	5,670,000
2013	-	1,028,750	2,855,000	467,125	750,000	394,000	3,605,000	1,889,875	5,494,875
2014	-	1,028,750	3,305,000	313,125	785,000	355,625	4,090,000	1,697,500	5,787,500
2015	-	1,028,750	3,565,000	141,375	825,000	315,375	4,390,000	1,485,500	5,875,500
2016	2,785,000	959,125	1,045,000	26,125	865,000	273,125	4,695,000	1,258,375	5,953,375
2017	3,385,000	804,875	-	-	910,000	228,750	4,295,000	1,033,625	5,328,625
2018	3,185,000	640,625	-	-	955,000	182,125	4,140,000	822,750	4,962,750
2019	3,500,000	473,500	-	-	1,005,000	133,125	4,505,000	606,625	5,111,625
2020	3,735,000	292,625	-	-	1,055,000	81,625	4,790,000	374,250	5,164,250
2021	3,985,000	99,625	-	-	1,105,000	27,625	5,090,000	127,250	5,217,250
	20,575,000	12,200,497	23,390,000	6,098,660	11,600,000	4,868,472	55,565,000	23,167,629	78,732,629
Less current	-	700,122	-	795,910	105,000	392,097	105,000	1,888,129	1,993,129
	<u>\$ 20,575,000</u>	<u>\$ 11,500,375</u>	<u>\$ 23,390,000</u>	<u>\$ 5,302,750</u>	<u>\$ 11,495,000</u>	<u>\$ 4,476,375</u>	<u>\$ 55,460,000</u>	<u>\$ 21,279,500</u>	<u>\$ 76,739,500</u>

**AUDIT COMMENTS**

**(DISCLOSURES AND COMMENTS REQUIRED BY STATE REGULATIONS)**

---

Oregon Administrative Rules 162-10-050 through 162-10-320, the *Minimum Standards for Audits of Oregon Municipal Corporations* prescribed by the Secretary of State in cooperation with the Oregon State Board of Accountancy, enumerate the financial statements, schedules, comments and disclosures required in audit reports. The required financial statements and schedules are set forth in the preceding sections of this report. Required comments and disclosures related to the audit of such statements and schedules are set forth in the following.

**REPORT OF INDEPENDENT CERTIFIED PUBLIC ACCOUNTANTS ON WESTERN  
GENERATION AGENCY'S COMPLIANCE AND CERTAIN ITEMS  
BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN  
ACCORDANCE WITH OREGON AUDITING STANDARDS**

April 20, 2007

To the Board of Directors  
Western Generation Agency

We have audited the accompanying financial statements of Western Generation Agency (Agency) as of and for the year ended December 31, 2006 and have issued our report thereon dated April 11, 2007. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the provisions of the Minimum Standards for Audits of Oregon Municipal Corporations, prescribed by the Secretary of State. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

**Compliance**

As part of obtaining reasonable assurance about whether the Agency's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grants, including provisions of Oregon Revised Statutes as specified in Oregon Administrative Rules (OAR) 162-10-000 to 162-10-330, as set forth below, noncompliance with which could have a direct and material effect on the determination of financial statement amounts:

- The accounting records and related internal control structure.
- The amount and adequacy of collateral pledged by depositories to secure the deposit of public funds.
- The requirements relating to debt.
- The requirements relating to insurance and fidelity bond coverage.
- The appropriate laws, rules and regulations pertaining to programs funded wholly or partially by other governmental agencies.
- The statutory requirements pertaining to the investment of public funds.
- The requirements pertaining to the awarding of public contracts and the construction of public improvements.

However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance that are required to be reported under Minimum Standards for Audits of Oregon Municipal Corporations, prescribed by the Secretary of State.

**Internal Control Over Financial Reporting**

In planning and performing our audit, we considered the Agency's internal control over financial reporting in order to determine our auditing procedures for the purpose of expressing our opinion on the financial statements and not to provide assurance on the internal control over financial reporting. Our consideration of the internal control over financial reporting would not necessarily disclose all matters in the internal controls that might be a significant deficiency or material weaknesses. A significant deficiency is a control deficiency, or combination of control deficiencies, that adversely affects the entity's ability to initiate, authorize, record, process, or report financial data reliably in accordance with generally accepted accounting principles such that there is more than a remote likelihood that a misstatement of the entity's financial statements that is more than inconsequential will not be prevented or detected. A material weakness is a significant deficiency, or combination of significant deficiencies, that results in more than a remote likelihood that a material misstatement of the financial statements will not be prevented or detected. We noted no matters involving the internal control over financial reporting and its operation that we consider to be significant deficiencies or material weaknesses. All other matters are listed in our Letter of Required Communications dated April 11, 2007.

This report is intended for the information and use of management, Board of Directors and the Secretary of State, Division of Audits, of the State of Oregon. However, this report is a matter of public record and its distribution is not limited.

Moss Adams LLP

For Moss Adams LLP  
Certified Public Accountants