



The Board of Directors of the CLATSKANIE PEOPLE'S UTILITY DISTRICT adopted per Resolution 11-02, Rate Schedules 11-R, 11-GS, 11-TDS, 11-NP, 11-NCI, 11-CI and 11-CI (CGP2) at their regular board meeting held October 19, 2011. These rates will become effective January 1, 2012. The Cogeneration Benefit as of October 1, 2011. Power Supply Benefit as of April 1, 2011.

RESIDENTIAL SERVICE RATE (RATE SCHEDULE 11-R)

Energy Charge	\$	0.0455 kWh
Minimum Charge	\$	10.00 Month
Cogeneration Benefit	\$	- .0030 kWh
Power Supply Benefit	\$	- .0000 kWh

GENERAL SERVICE RATE (RATE SCHEDULE 11-GS)

Energy Charge (1-15,000 kWh)	\$	0.0455 kWh
(Over 15,000 kWh)	\$	0.0410 kWh
Demand Charge (over 30 kW)	\$	3.16 kW
Minimum Charge	\$	20.00 Month
Cogeneration Benefit	\$	- .0030 kWh
Power Supply Benefit	\$	- .0000 kWh

NON-PROFIT RATE (RATE SCHEDULE 11-NP)

Energy Charge	\$	0.0455 kWh
Minimum Charge	\$	10.00 Month
Cogeneration Benefit	\$	- .0030 kWh
Power Supply Benefit	\$	- .0000 kWh

In addition to these rates, a Facilities Charge of \$.01 per kWh will be assessed to serve the City of Rainier and will remain in effect until acquisition costs are recovered, per Resolution 00-03 dated March 8, 2000.

TIME OF DAY/SEASONAL RATE (RATE SCHEDULE 11-TDS)

Energy Charge (1-15,000 kWh)	\$	0.0455 kWh
(Over 15,000 kWh)	\$	0.0410 kWh
Demand Charge (over 30 kW)	\$	3.16 kW
(6:00 a.m. - 9:00 p.m., Monday through Saturday)		
All other times		No charge
Minimum Charge	\$	20.00 Month
Cogeneration Benefit	\$	- .0030 kWh
Power Supply Benefit	\$	- .0000 kWh

SECURITY LIGHTING RATE (RATE SCHEDULE 03-SL)

100W High Pressure Sodium	\$	6.80 Month
150W High Pressure Sodium	\$	8.10 Month
200W High Pressure Sodium	\$	8.80 Month
400 W High Pressure Sodium	\$	17.50 Month
• Cogeneration Benefit	\$	- .0030 kWh

* The following rates are **Not Available** for new installations

* 70W High Pressure Sodium	\$	6.00 Month
* 175W Mercury Vapor	\$	6.80 Month
* 400W Mercury Vapor	\$	8.80 Month

Rate Schedule 03-SL

Adopted: July 16, 2003

Effective: August 01, 2003

In addition to these rates, a Facilities Charge of \$.01 per kWh will be assessed to serve the City of Rainier and will remain in effect until acquisition costs are recovered, per Resolution 00-03 dated March 8, 2000.

INDUSTRIAL CONTRACT RATE (RATE SCHEDULE 11-CI and 11-CI (CGP2))

Energy Charge	On Peak Hours
\$.0402 kWh	Monday-Saturday (6:00 a.m. - 10:00 p.m.)
\$.0352 kWh	Off Peak Hours
	Monday-Saturday (10:00 p.m.-6:00 a.m.)
	Sunday (24 Hours)
Delivery Charge	
\$ 5.90 kW	
Power Supply Benefit	
\$ - .0000 kWh	Applied to the balance of the Facility Charge until paid in full
Facilities Charge	
\$	Varies per customer per month
Reactive Power Charge	
\$	Will be billed at the District's actual cost.

Other Charges incurred by the District, if any, will be billed at the District's actual cost. Please refer to Rate Schedule 11-CI and 11-CI (CGP2).

Effective Date: This Rate Schedule shall be applied as of January 1, 2012. These Schedules 11-CI and 11-CI (CGP2) are authorized by Resolution 11-02 and supersedes Rate Schedule 09-CI adopted August 12, 2009 and Rate Schedule 09-CI (CGP2) adopted August 12, 2009.

Adopted: October 19, 2011
Effective: January 1, 2012

INDUSTRIAL NON-CONTRACT RATE (RATE SCHEDULE 11-NCI)

Energy Charge	(September-March)	\$	0.0462 kWh
	(April-August)	\$	0.0393 kWh
Demand Charge		\$	3.16 kW
Minimum Charge		\$	1,345.00 Month
Cogeneration Benefit		\$	- .0030 kWh
Power Supply Benefit		\$	- .0000 kWh

Effective Date: This Rate Schedule shall be applied as of January 1, 2012. This Schedule 11-NCI is authorized by Resolution 11-02 and supersedes Rate Schedule 09-NCI adopted August 12, 2009.

Adopted: October 19, 2011
Effective: January 1, 2012